## UNITED STATES BANKRUPTCY COURT

## SOUTHERN DISTRICT OF TEXAS HOUSTON DIVISION In Re. Bandon Oil and Gas GP, LLC Case No. 20-33955 § § Lead Case No. 20-33948 Debtor(s) **Monthly Operating Report** Chapter 11 Reporting Period Ended: 07/31/2021 Petition Date: 08/03/2020 Months Pending: 12 Industry Classification: 2 1 1 Cash Basis ( Reporting Method: Accrual Basis (•) Debtor's Full-Time Employees (current): Debtor's Full-Time Employees (as of date of order for relief): **Supporting Documentation** (check all that are attached): (For jointly administered debtors, any required schedules must be provided on a non-consolidated basis for each debtor) X Statement of cash receipts and disbursements |X|Balance sheet containing the summary and detail of the assets, liabilities and equity (net worth) or deficit Statement of operations (profit or loss statement) Accounts receivable aging Postpetition liabilities aging X Statement of capital assets Schedule of payments to professionals Schedule of payments to insiders All bank statements and bank reconciliations for the reporting period Description of the assets sold or transferred and the terms of the sale or transfer

Signature of Responsible Party

Printed Name of Responsible Party

11/10/2021

Date

440 Louisiana Street, Suite 900, Houston, TX 77002

Address

Michael D. Warner

STATEMENT: This Periodic Report is associated with an open bankruptcy case; therefore, Paperwork Reduction Act exemption 5 C.F.R. § 1320.4(a)(2) applies.

/s/ Michael D. Warner

Case No. 20-33955

Pa	rt 1: Cash Receipts and Disbursements	<b>Current Month</b>	Cumulative
a.	Cash balance beginning of month	\$0	
b.	Total receipts (net of transfers between accounts)	\$0	\$0
c.	Total disbursements (net of transfers between accounts)	\$0	\$0
d.	Cash balance end of month (a+b-c)	\$0	
e.	Disbursements made by third party for the benefit of the estate	\$0	\$0
f.	Total disbursements for quarterly fee calculation (c+e)	\$0	\$0
	rt 2: Asset and Liability Status of generally applicable to Individual Debtors. See Instructions.)	<b>Current Month</b>	
a.	Accounts receivable (total net of allowance)	\$0	
b.	Accounts receivable over 90 days outstanding (net of allowance)	\$0	
c.	Inventory (Book • Market Other (attach explanation))	\$0	
d	Total current assets	\$0	
e.	Total assets	\$0	
f.	Postpetition payables (excluding taxes)	\$0	
	Postpetition payables past due (excluding taxes)	\$0	
g.			
h.	Postpetition taxes payable	\$0	
1.	Postpetition taxes past due	\$0	
J.	Total postpetition debt (f+h)	\$0	
k.	Prepetition secured debt		
1.	Prepetition priority debt	\$0	
m.	Prepetition unsecured debt	\$0	
n.	Total liabilities (debt) (j+k+l+m)	\$0	
0.	Ending equity/net worth (e-n)	\$0	
Pa	rt 3: Assets Sold or Transferred	<b>Current Month</b>	Cumulative
a.	Total cash sales price for assets sold/transferred outside the ordinary	\$0	\$0
b.	course of business  Total payments to third parties incident to assets being sold/transferred		<del>0</del>
	outside the ordinary course of business	\$0	\$0
c.	Net cash proceeds from assets sold/transferred outside the ordinary course of business (a-b)	\$0	\$0
Par	rt 4: Income Statement (Statement of Operations)	<b>Current Month</b>	Cumulative
	ot generally applicable to Individual Debtors. See Instructions.)		
a.	Gross income/sales (net of returns and allowances)	\$0	
b.	Cost of goods sold (inclusive of depreciation, if applicable)	\$0	
c.	Gross profit (a-b)	\$0	
d.	Selling expenses	\$0	
e.	General and administrative expenses	\$0	
f.	Other expenses	\$0	
g.	Depreciation and/or amortization (not included in 4b)	\$0	
h.	Interest	\$0	
i.	Taxes (local, state, and federal)	\$0	
j.	Reorganization items	\$0	
k.	Profit (loss)	\$0	

Par	t 5: Prof	essional Fees and Exper	ises				
				Approved Current Month	Approved Cumulative	Paid Current Month	Paid Cumulative
a.	Debto	r's professional fees & expens	ses (bankruptcy) Aggregate Total	\$0	\$0	\$0	\$0
	Itemiz	ed Breakdown by Firm					
		Firm Name	Role				
	i			\$0	\$0	\$0	\$0
	ii			\$0	\$0	\$0	\$0
				Approved Current Month	Approved Cumulative	Paid Current Month	Paid Cumulative
b.	Debto	r's professional fees & expens	ses (nonbankruptcy) Aggregate Total	\$0	\$0	\$0	\$0
	Itemiz	ed Breakdown by Firm					
		Firm Name	Role				
	i			\$0	\$0	\$0	\$0
	ii			\$0	\$0	\$0	\$0
c.	All p	rofessional fees and expe	enses (debtor & committees)	\$0	\$0	\$0	\$0
Par	t 6: Post	petition Taxes			<b>Current Mont</b>	h Cu	mulative
a.	Postpetit	ion income taxes accrued	(local, state, and federal)			\$0	\$0
b.	-	ion income taxes paid (lo	· ·			\$0	\$(
c.	_	ion employer payroll taxe				\$0	\$(
d.	•	ion employer payroll taxe		_		\$0	\$(
e.	Postpetit	ion property taxes paid		_		\$0	\$0
f.	Postpetit	ion other taxes accrued (1	ocal, state, and federal)			\$0	\$0
g.	Postpetit	ion other taxes paid (loca	l, state, and federal)	_		\$0	\$0
Par	t 7: Ques	tionnaire - During this 1	reporting period:				
a.	Were any	payments made on prep	etition debt? (if yes, see Instruction	ons) Ye	s No 💿		
b.		payments made outside court approval? (if yes, se	the ordinary course of business see Instructions)	Ye	s No •		
c.	Were any	payments made to or on	behalf of insiders?	Ye	s No 💿		
d.	Are you	current on postpetition tax	x return filings?	Ye	s • No C		
e.	Are you	current on postpetition es	timated tax payments?	Ye	s • No O		
f.		trust fund taxes remitted		Ye	s   No		
g.		e any postpetition borrow ee Instructions)	ing, other than trade credit?	Ye	s No •		
h.	Were all the court		oehalf of professionals approved b	y Ye	s • No O 1	N/A 🔿	
i.	Do you h	ave: Worker's co	ompensation insurance?	Ye	s • No C		
		If yes,	are your premiums current?	Ye	s • No O 1	$V/A \bigcirc (if no, so)$	ee Instructions)
		• •	roperty insurance?	Ye	s • No ○		
		•	are your premiums current?			$N/A \bigcirc (if no, so)$	ee Instructions)
			bility insurance?		s • No O	_	
		•	are your premiums current?	Ye		$N/A \bigcirc (if no, see$	ee Instructions)
j.	Has a pla	n of reorganization been	filed with the court?	Ye	s • No ○		

# Case 20-33948 Document 2179 Filed in TXSB on 11/10/21 Page 4 of 13

Del	otor's Name Bandon Oil and Gas GP, LLC		Case No.	20-33955
1_	Here I'm I was statement have file I with the county	V. G	N. O	
k. l.	Has a disclosure statement been filed with the court?  Are you current with quarterly U.S. Trustee fees as	Yes • Yes	No ()	
1.	set forth under 28 U.S.C. § 1930?	i es 😉	140	
Pa	rt 8: Individual Chapter 11 Debtors (Only)			
a.	Gross income (receipts) from salary and wages		\$0	
b.	Gross income (receipts) from self-employment		\$0	
c.	Gross income from all other sources		\$0	
d.	Total income in the reporting period (a+b+c)		\$0	
e.	Payroll deductions		\$0	
f.	Self-employment related expenses		\$0	
g.	Living expenses		\$0	
h.	All other expenses		\$0	
i.	Total expenses in the reporting period (e+f+g+h)		\$0	
j.	Difference between total income and total expenses (d-i)		\$0	
k.	List the total amount of all postpetition debts that are past due		\$0	
1.	Are you required to pay any Domestic Support Obligations as defined by 11 U.S.C § 101(14A)?	Yes O N	No 💿	
m.	If yes, have you made all Domestic Support Obligation payments?	Yes $\bigcap$ N	No N/A •	
\$\$ U. thu be is a law ma Ex Record	Privacy Act Statement U.S.C. § 589b authorizes the collection of this information, and provision 704, 1106, and 1107. The United States Trustee will use this information S.C. § 1930(a)(6). The United States Trustee will also use this information ough the bankruptcy system, including the likelihood of a plan of reorganing prosecuted in good faith. This information may be disclosed to a bank needed to perform the trustee's or examiner's duties or to the appropriate of the ventorement agency when the information indicates a violation or poter and for routine purposes. For a discussion of the types of routine disclosure ecutive Office for United States Trustee's systems of records notice, UST accords." See 71 Fed. Reg. 59,818 et seq. (Oct. 11, 2006). A copy of the new.justice.gov/ust/eo/rules_regulations/index.htm. Failure to provide this inversion of your bankruptcy case or other action by the United States Trustee's under penalty of perjury that the foregoing Monthly Operumentation are true and correct and that I have been authoritate.	n of this into calculation to evaluation being kruptcy truffederal, stational violations that may 1-001, "Bandotice may 1 informations informations astee. 11 Upperating I	ate a chapter 11 d ing confirmed and stee or examiner to te, local, regulator on of law. Other by be made, you m alkruptey Case File to obtained at the on could result in .S.C. § 1112(b)(4)	essessments under 28 ebtor's progress d whether the case is when the information ry, tribal, or foreign disclosures may be ay consult the es and Associated following link: http://the dismissal or ()(F).
		iam Swingl		
_		d Name of Res	ponsible Party	
$\frac{C}{C}$	AO <u>11/10</u>	0/2021		
Titl	e Date			

[1]	Case Name: FIELDWOOD ENERGY LLC, et al.
	Case Number: 20-33948
	Month: July 2021

### Petition Date: August 3, 2020

### MONTHLY OPERATING REPORT NOTES FOR JULY 2021

#### INTRODUCTION:

This monthly operating report ("MOR") is unaudited and does not purport to represent financial statements prepared in accordance with accounting principles generally accepted in the United States ("GAAP"), and it is not intended to fully reconcile to the consolidated financial statements prepared by the Debtors. Information contained in this MOR has been derived from the Debtors' books and records, but does not reflect in all circumstances presentation for GAAP or SEC reporting purposes. Therefore, in order to comply with their obligations to provide MORs during these chapter 11 cases, the Debtors have prepared this MOR using the best information presently available to them, which has been collected, maintained, and prepared in accordance with their historical accounting practices. Accordingly, this MOR is true and accurate to the best of the Debtors' knowledge, information, and belief, based on currently-available data. The results of operations and financial position contained herein are not necessarily indicative of results that may be expected for any period other than full calendar month-ending July 31, 2021, or for the full year, and may not necessarily reflect the Debtors' future consolidated results of operations and financial position.

#### RESERVATION OF RIGHTS:

This MOR is limited in scope, covers a limited time period, and has been prepared solely for the purpose of complying with the monthly reporting requirements of the Debtors' chapter 11 cases. The unaudited financial statements have been derived from the Debtors' books and records. The information presented herein has not been subject to all procedures that typically would be applied to financial information presented in accordance with GAAP. Upon the application of such procedures, the Debtors believe that the financial information could be subject to material change. The information furnished in this MOR includes normal recurring adjustments, but does not include all of the adjustments that typically would be made for interim financial statements presented in accordance with GAAP.

### GLOBAL NOTES:

Given the complexity of the Debtors' business, inadvertent errors or omissions may have occurred. Accordingly, the Debtors hereby reserve all of their rights to dispute the validity, status, enforceability, or executory nature of any claim amount, agreement, representation, or other statement set forth in this MOR. Further, the Debtors reserve the right to amend or supplement this MOR, if necessary, but shall be under no obligation to do so.

Professional fees and expenses reflect interim compensation and reimbursement of expenses for professionals net of any holdback amounts subject to interim fee applications not yet approved. Amounts assume professional fees and expenses are paid upon approval or expiration of any relevant objection period.

Asset retirement obligations are reflected in the total for prepetition unsecured debt.

### NOTES TO SUPPORTING DOCUMENTATION:

Supporting documentation is presented on a consolidated basis for the Debtors.  $\label{eq:consolidated}$ 

## SUPPORTING DOCUMENTATION - BALANCE SHEET:

Liabilities Subject to Compromise ("LSTC"): LSTC represent the Debtors' estimate of pre-petition claims to be resolved in connection with the chapter 11 cases. As a result of the chapter 11 filings, the payment of pre-petition liabilities are subject to compromise or other treatment under a plan of reorganization. The determination of how such liabilities will ultimately be settled or treated cannot be made until the Bankruptcy Court approves a chapter 11 plan of reorganization. Accordingly, the ultimate amount of such liabilities is not determinable at this time. Prepetition liabilities that are subject to compromise under ASC 852 are preliminary and may be subject to, among other things, future adjustments depending on Court actions, further developments with respect to disputed claims, determinations of the secured status of certain claims, the values of any collateral securing such claims, rejection of executory contracts, continued reconciliation or other events.

Values in the consolidated balance sheet represent rounded numbers. Accordingly, subtotals may not agree to the summation of the rounded numbers presented.

### SUPPORTING DOCUMENTATION - CONSOLIDATED INCOME STATEMENT:

The income statement is presented on a consolidated basis for the Debtors. The information provided in the income statements reflect activity for the full calendar month-ending July 31, 2021.

Values in the consolidated income statement represent rounded numbers. Accordingly, subtotals may not agree to the summation of the rounded numbers presented.

### SUPPORTING DOCUMENTATION - PAYMENTS MADE ON PREPETITION DEBTS:

Although payment of prepetition claims is generally not permitted, the Bankruptcy Court has authorized the Debtors to pay certain prepetition claims in designated categories. This relief generally was designed to preserve the value of the Debtors' business and assets. The Debtors have paid and continue to pay undisputed postpetition obligations in the ordinary course of business.

### SUPPORTING DOCUMENTATION - PAYMENTS TO INSIDERS:

The list of insiders is consistent with public disclosures and other filings associated with the Debtors' chapter 11 cases. The listing of any party as an "insider" is neither intended to be nor should be construed as a legal characterization of such party as an "insider," as such term is defined in section 101(31) of the Bankruptcy Code, and it does not act as an admission or waiver of any fact, right, claim, or defense, and all such rights, claims, and defenses are hereby expressly reserved.

### Notes:

[1] The Debtors in these chapter 11 cases, along with the last four digits of each Debtor's federal tax identification number, as applicable, are: Dynamic Offshore Resources NS, LLC (0158); Fieldwood Energy LLC (6778); Fieldwood Energy Inc. (4991); Fieldwood Energy Offshore LLC (4494); Fieldwood Onshore LLC (3489); Fieldwood SD Offshore LLC (8786); Fieldwood Offshore LLC (2930); FW GOM Pipeline, Inc. (8440); GOM Shelf LLC (8107); Bandon Oil and Gas GP, LLC (9172); Bandon Oil and Gas, LP (9266); Fieldwood Energy SP LLC (1971); Galveston Bay Pipeline LLC (5703); and Galveston Bay Processing LLC (0422).

CONSOLIDATED BALANCE SHEET		
Ending Balance at July 31, 2021		
	Jul-21	1
	\$ 121,049	_
	96,057	
	34,110	
	30,828	
	37,389	
	7,067	
	13,900	
	\$ 340,400	<del>-</del>
	\$ 4,426,844	
	(3,637,944	)
	253,685	
	55,095	
	69,099	
	\$ 1,166,779	
	\$ 1,507,179	_
		Jul-21   \$ 121,049   96,057   34,110   30,828   37,389   7,067   13,900   \$ 340,400   \$ 4,426,844   (3,637,944   253,685   55,095   69,099   \$ 1,166,779

<sup>[1]</sup> AR balance includes certain clearing accounts and is shown net of allowance for doubtful accounts

<sup>[2]</sup> Other accounts receivable includes operating expenses incurred by Fieldwood Energy LLC that have not yet been charged to expense or capital or billed to working interest parties

## UNITED STATES BANKRUPTCY COURT SOUTHERN DISTRICT OF TEXAS

Houston Division

Case Name: FIELDWOOD ENERGY LLC, et al.	Petition Date:	August 3, 2020
Case Number: 20-33948		
Month: July 2021		
CONSOL	DATED BALANCE SHEET	
Ending	alance at July 31, 2021	
in C thousands		

in \$ thousands	
Current liabilities:	Jul-21
Trade accounts payable	\$ 91,847
Trade accounts payable clearing [1]	(7,882)
Accounts payable	83,965
Accrued liabilities	137,353
Accrued interest	20
Derivative liabilities - current	34,895
Current portion of asset retirement obligations	322,938
DIP financing	10,000
Other current liabilities	1,454
Total current liabilities	\$ 590,625
Other liabilities:	
Asset retirement obligations	\$ 962,308
Deferred income taxes [2]	53,934
Derivative liabilities	392
Other long-term obligations	5,413
Liabilities subject to compromise	1,966,991
Total liabilities	\$ 3,579,663
Members' capital:	
Contributions	\$ 743,366
Earnings	(2,873,760)
Other members' capital	(84)
Noncash stock compensation	57,994
Total members' equity	(2,072,484)
· ·	(,, ,, ,,
Total liabilities and members' equity	\$ 1,507,179
_	

#### Notes:

<sup>[1]</sup> Temporary clearing account for transactions that are to be transferred to another account. This account does not reflect true accounts payable liabilities.

<sup>[2]</sup> Deferred income tax is net of a valuation allowance of \$614.3 million

Case Name: FIELDWOOD ENERGY LLC, et al.	
Case Number: 20-33948	
Jonth: July 2021	

Petition Date: August 3, 2020

# CONSOLIDATED INCOME STATEMENT For the period ending July 31, 2021

	For the period ending July 31, 2021		
in \$ thousands			
Oil and gas revenues:			Jul-21
Oil revenues	<u> </u>	\$	71,690
Gas revenues			7,209
Liquids revenues			2,829
Other revenues			29,846
Total revenues		>	111,574
Costs and expenses:			
Lease operating expense	Ş	5	32,247
Repairs and maintenance			9,381
Severance Tax			(24)
Transportation expense			2,447
Workover expense			78
Depreciation, depletion and amortization			16,664
Accretion expense			8,458
Other operating			5,405
Insurance expense			3,031
Restructuring charges			11,493
General and administrative expense			3,298
Total costs and expenses	<del></del>	>	92,478
Income from operations		<b>-</b>	19,096
Other income (expense):			
Interest income	Ş	5	395
Interest expense			3,105
Derivative settlements - oil			(3,879)
Derivative settlements - gas			(136)
Commodity derivative income (expense) - unrealized			(1,801)
Reorganization items			3,022
Other			32
Net income	<del>-</del> 5	5	19,834
Income tax (expense) benefit			181
Net income	<del></del>	5	20,015

# UNITED STATES BANKRUPTCY COURT SOUTHERN DISTRICT OF TEXAS

Houston Division

Month: July 2021   STATEMENT OF CASH RECEIPTS AND DISBURSEMENTS   For the period ending July 31, 2021   To st browsonds   S 108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124   108,124		
STATEMENT OF CASH RECEIPTS AND DISBURSEMENTS For the period ending July 31, 2021	Month: July 2021	
Port the period ending July 31, 2021   In \$ thousands   Port the period ending July 31, 2021   In \$ thousands   Port the period Receipts   Port the period		
Operating Receipts:         \$ 108,124           Total Operating Receipts         108,124           Operating Disbursements:         \$ 108,124           Operating Disbursements:         \$ 108,124           Payroll         6,715           Benefits         2,239           Independent Director / BOD Fees         67           Interest Owner         24,817           Ils Non-Operating         3,311           Capex         389           LOE         51,240           Transportation         3,261           Taxes         43           Insurance/Surety         5,707           G&A         2,069           Other         (12)           Total Operating Disbursements         \$ 99,846           Operating Cash Flow         \$ 8,278           Interest & Fees         751           Hedging         4,884           Restructuring Professional Fees         9,382           Interest Earned         (1)           Cash Call         714           Total Disbursements [1]         \$ 115,576           Net Cash Flow         \$ 7,452)           Beginning Book Cash Balance         \$ 382,051           Net Cash Flow Operating Account	STATEMENT OF CASH RI	CEIPTS AND DISBURSEMENTS
Operating Receipts         \$ 108,124           Total Operating Receipts         108,124           Operating Disbursements:	For the period	ending July 31, 2021
Receipts         \$ 108,124           Operating Disbursements:         8           Payroll         6,715           Benefits         2,239           Independent Director / BOD Fees         67           Interest Owner         24,817           JIB Non-Operating         3,311           Capex         389           LOE         51,240           Transportation         3,261           Taxes         43           Insurance/Surety         5,707           G&A         2,069           Other         1(12)           Total Operating Disbursements         \$ 99,846           Operating Cash Flow         \$ 8,278           Interest & Fees         751           Hedging         4,884           Restructuring Professional Fees         9,382           Interest Earned         (1)           Cash Call         714           Total Disbursements [1]         \$ 115,576           Net Cash Flow         \$ 7,452            Beginning Book Cash Balance         \$ 382,051           Net Cash Flow Operating Account         (7,452)           Acct. Transfer- Long Term Deposits         -	in \$ thousands	
Receipts         \$ 108,124           Operating Disbursements:         8           Payroll         6,715           Benefits         2,239           Independent Director / BOD Fees         67           Interest Owner         24,817           JIB Non-Operating         3,311           Capex         389           LOE         51,240           Transportation         3,261           Taxes         43           Insurance/Surety         5,707           G&A         2,069           Other         1(12)           Total Operating Disbursements         \$ 99,846           Operating Cash Flow         \$ 8,278           Interest & Fees         751           Hedging         4,884           Restructuring Professional Fees         9,382           Interest Earned         (1)           Cash Call         714           Total Disbursements [1]         \$ 115,576           Net Cash Flow         \$ 7,452            Beginning Book Cash Balance         \$ 382,051           Net Cash Flow Operating Account         (7,452)           Acct. Transfer- Long Term Deposits         -	Occupation Remainter	
Total Operating Receipts         108,124           Operating Disbursements:         6,715           Payroll         6,715           Benefits         2,239           Independent Director / BOD Fees         67           Interest Owner         24,817           JB Non-Operating         3,311           Capex         389           LOE         51,240           Transportation         3,261           Taxes         43           Insurance/Surety         5,707           G&A         2,069           Other         (12)           Total Operating Disbursements         \$ 99,846           Operating Cash Flow         \$ 8,278           Interest & Fees         751           Hedging         4,884           Restructuring Professional Fees         9,382           Interest Earned         (1)           Cash Call         714           Total Disbursements [1]         \$ 115,576           Net Cash Flow         \$ 7,452           Beginning Book Cash Balance         \$ 382,051           Net Cash Flow Operating Account         (7,452)		ć 100.134
Operating Disbursements:           Payroll         6,715           Benefits         2,239           Independent Director / BOD Fees         67           Interest Owner         24,817           JIB Non-Operating         3,311           Capex         389           LOE         51,240           Transportation         3,261           Taxes         43           Insurance/Surety         5,707           G&A         2,069           Other         (12)           Total Operating Disbursements         \$ 99,846           Operating Cash Flow         \$ 8,278           Interest & Fees         751           Hedging         4,884           Restructuring Professional Fees         9,382           Interest Earned         (1)           Cash Call         714           Total Disbursements [1]         \$ 115,576           Net Cash Flow         \$ 382,051           Net Cash Flow Operating Account         (7,452)           Acct. Transfer - Long Term Deposits         -		
Payroll         6,715           Benefits         2,239           Independent Director / BOD Fees         67           Interest Owner         24,817           JIB Non-Operating         3,311           Capex         389           LOE         51,240           Transportation         3,261           Taxes         43           Insurance/Surety         5,707           G&A         2,069           Other         (12)           Total Operating Disbursements         \$ 99,846           Operating Cash Flow         \$ 8,278           Interest & Fees         751           Hedging         4,884           Restructuring Professional Fees         9,382           Interest Earned         (1)           Cash Call         714           Total Disbursements [1]         \$ 115,576           Net Cash Flow         \$ 7,452           Beginning Book Cash Balance         \$ 382,051           Net Cash Flow Operating Account         (7,452)           Acct. Transfer - Long Term Deposits         -	Total Operating Receipts	108,124
Benefits         2,239           Independent Director / BOD Fees         67           Interest Owner         24,817           JIB Non-Operating         3,311           Capex         389           LOE         51,240           Transportation         3,261           Taxes         43           Insurance/Surety         5,707           G&A         2,069           Other         (12)           Total Operating Disbursements         \$ 99,846           Operating Cash Flow         \$ 8,278           Interest & Fees         751           Hedging         4,884           Restructuring Professional Fees         9,332           Interest Earned         (1)           Cash Call         714           Total Disbursements [1]         \$ 115,576           Net Cash Flow         \$ 382,051           Net Cash Flow Operating Account         (7,452)           Acct. Transfer - Long Term Deposits         -	Operating Disbursements:	
Independent Director / BOD Fees         67           Interest Owner         24,817           JBN RON-Operating         3,311           Capex         389           LOE         51,240           Transportation         3,261           Taxes         43           Insurance/Surety         5,707           G&A         2,069           Other         (12)           Total Operating Disbursements         \$ 99,846           Operating Cash Flow         \$ 8,278           Interest & Fees         751           Hedging         4,884           Restructuring Professional Fees         9,382           Interest Earned         (1)           Cash Call         714           Total Disbursements [1]         \$ 115,576           Net Cash Flow         \$ 382,051           Net Cash Flow Operating Account         (7,452)           Acct. Transfer - Long Term Deposits         -	Payroll	6,715
Interest Owner         24,817           JIB Non-Operating         3,311           Capex         389           LOE         51,240           Transportation         3,261           Taxes         43           Insurance/Surety         5,707           G&A         2,069           Other         (12)           Total Operating Disbursements         \$ 99,846           Operating Cash Flow         \$ 8,278           Interest & Fees         751           Hedging         4,884           Restructuring Professional Fees         9,382           Interest Earned         (1)           Cash Call         714           Total Disbursements [1]         \$ 115,576           Net Cash Flow         \$ 382,051           Net Cash Flow Operating Account         (7,452)           Acct. Transfer - Long Term Deposits         -	Benefits	2,239
JIB Non-Operating   3,311   Capex   389   LOE   51,240   Transportation   3,261   Traxes   43   Insurance/Surety   5,707   G&A   2,069   Other   (112)   Total Operating Disbursements   5,99,846   Caperating Disbursements   5,9382   Caperating Disbursements   6,10   Caperating Disbu	Independent Director / BOD Fees	67
Capex         389           LOE         51,240           Transportation         3,261           Taxes         43           Insurance/Surety         5,707           G&A         2,069           Other         (12)           Total Operating Disbursements         \$ 99,846           Operating Cash Flow         \$ 8,278           Interest & Fees         751           Hedging         4,884           Restructuring Professional Fees         9,382           Interest Earned         (1)           Cash Call         714           Total Disbursements [1]         \$ 115,576           Net Cash Flow         \$ 382,051           Net Cash Flow Operating Account         (7,452)           Acct. Transfer - Long Term Deposits         -	Interest Owner	24,817
LOE         51,240           Transportation         3,261           Taxes         43           Insurance/Surety         5,707           G&A         2,069           Other         (12)           Total Operating Disbursements         \$ 99,846           Operating Cash Flow         \$ 8,278           Interest & Fees         751           Hedging         4,884           Restructuring Professional Fees         9,382           Interest Earned         (1)           Cash Call         714           Total Disbursements [1]         \$ 115,576           Net Cash Flow         \$ 7,452           Beginning Book Cash Balance         \$ 382,051           Net Cash Flow Operating Account         (7,452)           Acct. Transfer - Long Term Deposits         -	JIB Non-Operating	3,311
LOE         51,240           Transportation         3,261           Taxes         43           Insurance/Surety         5,707           G&A         2,069           Other         (12)           Total Operating Disbursements         \$ 99,846           Operating Cash Flow         \$ 8,278           Interest & Fees         751           Hedging         4,884           Restructuring Professional Fees         9,382           Interest Earned         (1)           Cash Call         714           Total Disbursements [1]         \$ 115,576           Net Cash Flow         \$ 7,452           Beginning Book Cash Balance         \$ 382,051           Net Cash Flow Operating Account         (7,452)           Acct. Transfer - Long Term Deposits         -	Capex	389
Taxes         43           Insurance/Surety         5,707           G&A         2,069           Other         (12)           Total Operating Disbursements         \$ 99,846           Operating Cash Flow         \$ 8,278           Interest & Fees         751           Hedging         4,884           Restructuring Professional Fees         9,382           Interest Earned         (1)           Cash Call         714           Total Disbursements [1]         \$ 115,576           Net Cash Flow         \$ 382,051           Net Cash Flow Operating Account         (7,452)           Acct. Transfer - Long Term Deposits         -	LOE	51,240
Taxes         43           Insurance/Surety         5,707           G&A         2,069           Other         (12)           Total Operating Disbursements         \$ 99,846           Operating Cash Flow         \$ 8,278           Interest & Fees         751           Hedging         4,884           Restructuring Professional Fees         9,382           Interest Earned         (1)           Cash Call         714           Total Disbursements [1]         \$ 115,576           Net Cash Flow         \$ 382,051           Net Cash Flow Operating Account         (7,452)           Acct. Transfer - Long Term Deposits         -	Transportation	3,261
G&A       2,069         Other       (12)         Total Operating Disbursements       \$ 99,846         Operating Cash Flow       \$ 8,278         Interest & Fees       751         Hedging       4,884         Restructuring Professional Fees       9,382         Interest Earned       (1)         Cash Call       714         Total Disbursements [1]       \$ 115,576         Net Cash Flow       \$ 382,051         Net Cash Flow Operating Account       (7,452)         Acct. Transfer - Long Term Deposits       -		43
Other         (12)           Total Operating Disbursements         \$ 99,846           Operating Cash Flow         \$ 8,278           Interest & Fees         751           Hedging         4,884           Restructuring Professional Fees         9,382           Interest Earned         (1)           Cash Call         714           Total Disbursements [1]         \$ 115,576           Net Cash Flow         \$ 382,051           Net Cash Flow Operating Account         (7,452)           Acct. Transfer - Long Term Deposits         -	Insurance/Surety	5,707
Other         (12)           Total Operating Disbursements         \$ 99,846           Operating Cash Flow         \$ 8,278           Interest & Fees         751           Hedging         4,884           Restructuring Professional Fees         9,382           Interest Earned         (1)           Cash Call         714           Total Disbursements [1]         \$ 115,576           Net Cash Flow         \$ 382,051           Net Cash Flow Operating Account         (7,452)           Acct. Transfer - Long Term Deposits         -	G&A	2,069
Total Operating Disbursements         \$ 99,846           Operating Cash Flow         \$ 8,278           Interest & Fees         751           Hedging         4,884           Restructuring Professional Fees         9,382           Interest Earned         (1)           Cash Call         714           Total Disbursements [1]         \$ 115,576           Net Cash Flow         \$ 382,051           Net Cash Flow Operating Account         (7,452)           Acct. Transfer - Long Term Deposits         -	Other	
Interest & Fees 751 Hedging 4,884 Restructuring Professional Fees 9,382 Interest Earned (1) Cash Call 714 Total Disbursements [1] \$ 115,576  Net Cash Flow \$ (7,452)  Beginning Book Cash Balance \$ 382,051 Net Cash Flow Operating Account (7,452) Acct. Transfer - Long Term Deposits	Total Operating Disbursements	
Interest & Fees   751     Hedging   4,884     Restructuring Professional Fees   9,382     Interest Earned   (1)     Cash Call   714     Total Disbursements [1]   \$ 115,576     Net Cash Flow   \$ (7,452)     Reginning Book Cash Balance   \$ 382,051     Net Cash Flow Operating Account   (7,452)     Acct. Transfer - Long Term Deposits   -		
Hedging       4,884         Restructuring Professional Fees       9,382         Interest Earned       (1)         Cash Call       714         Total Disbursements [1]       \$ 115,576         Net Cash Flow       \$ (7,452)         Beginning Book Cash Balance       \$ 382,051         Net Cash Flow Operating Account       (7,452)         Acct. Transfer - Long Term Deposits       -	Operating Cash Flow	\$ 8,278
Hedging       4,884         Restructuring Professional Fees       9,382         Interest Earned       (1)         Cash Call       714         Total Disbursements [1]       \$ 115,576         Net Cash Flow       \$ (7,452)         Beginning Book Cash Balance       \$ 382,051         Net Cash Flow Operating Account       (7,452)         Acct. Transfer - Long Term Deposits       -	Interest & Fees	751
Restructuring Professional Fees         9,382           Interest Earned         (1)           Cash Call         714           Total Disbursements [1]         \$ 115,576           Net Cash Flow         \$ (7,452)           Beginning Book Cash Balance         \$ 382,051           Net Cash Flow Operating Account         (7,452)           Acct. Transfer - Long Term Deposits         -		
Interest Earned         (1)           Cash Call         714           Total Disbursements [1]         \$ 115,576           Net Cash Flow         \$ (7,452)           Beginning Book Cash Balance         \$ 382,051           Net Cash Flow Operating Account         (7,452)           Acct. Transfer - Long Term Deposits         -		
Cash Call         714           Total Disbursements [1]         \$ 115,576           Net Cash Flow         \$ (7,452)           Beginning Book Cash Balance         \$ 382,051           Net Cash Flow Operating Account         (7,452)           Acct. Transfer - Long Term Deposits         -		
Total Disbursements [1]   \$ 115,576     Net Cash Flow   \$ (7,452)     Beginning Book Cash Balance   \$ 382,051     Net Cash Flow Operating Account   (7,452)     Acct. Transfer - Long Term Deposits   -		
Net Cash Flow     \$ (7,452)       Beginning Book Cash Balance     \$ 382,051       Net Cash Flow Operating Account     (7,452)       Acct. Transfer - Long Term Deposits     -		
Beginning Book Cash Balance \$ 382,051  Net Cash Flow Operating Account (7,452)  Acct. Transfer - Long Term Deposits		
Net Cash Flow Operating Account (7,452) Acct. Transfer - Long Term Deposits -	Net Cash Flow	\$ (7,452)
Net Cash Flow Operating Account (7,452) Acct. Transfer - Long Term Deposits -		A 200 074
Acct. Transfer - Long Term Deposits -		
		(7,452)
Plus: Voided Checks 135		-
	-	
Ending Book Cash Balance \$ 374,734	Ending Book Cash Balance	\$ 374,734

Notes:
[1] Includes voided checks

Case Name: FIELDWOOD ENERGY LLC, et al.	Petition Date: August 3, 2020
Case Number: 20-33948	-
Month: July 2021	<del>-</del> <del>-</del>
PAYMENTS M	ADE ON PREPETITION DEBTS
For the pe	riod ending July 31, 2021

in \$ actuals

Prepetition payments made in accordance with ECF No. 342 FINAL ORDER (I) AUTHORIZING DEBTORS TO PAY (A) PREPETITION INTEREST OWNER OBLIGATIONS, JOINT INTEREST BILLINGS, AND E&P OPERATING EXPENSES AND (B) 503(b)(9) CLAIMS; AND (II) GRANTING RELATED RELIEF

Payment Type	Pymt Date	Amount
Joint Interest Billings	7/1/2021	\$ 1,795
Trade Agreement Vendor	7/1/2021	167,740
Joint Interest Billings	7/8/2021	5,274
Trade Agreement Vendor	7/8/2021	687,237
Trade Agreement Vendor	7/15/2021	78,500
Total		\$ 940.546

Case Name: FIELDWOOD ENERGY LLC, et al.	Petition Date:	August 3, 2020
Case Number: 20-33948		

### **PAYMENTS TO INSIDERS**

## in \$ thousands

Month: July 2021

INSIDERS	Туре	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21
Employee 1	Salary	\$ 31	\$ 31	\$ 47	\$ 31	\$ 31	\$ 31
Employee 2	Salary	28	28	42	28	28	28
Employee 3	Salary	23	23	34	23	23	23
Employee 4	Salary	26	26	39	26	26	26
Employee 5	Salary	23	23	34	23	23	23
Employee 6	Salary	24	24	36	24	24	24
Director 1	BOD Fees	72	55	85	85	63	50
Director 2	BOD Fees	-	-	25	-	-	8
Director 3 [1]	BOD Fees	-	-	25	-	-	8
TOTAL INSIDERS (MOR-1)		\$ 226	\$ 209	\$ 367	\$ 239	\$ 217	\$ 221

Case Name: FIELDWOOD ENERGY LLC, et al.
Case Number: 20-33948
Month: July 2021

Petition Date: August 3, 2020

### AGING OF POST-PETITION LIABILITIES [1]

### in \$ thousands

	DAYS	TOTAL		TRADE ACCTS	SEVERANCE TAX	STATE INCOME TAX	OTHER TAXES			
	0-30	\$	85,141	\$ 84,611	-	213	317			
[2]	31-60		373	373						
[3]	61-90		296	296						
[4]	91+		6,567	6,567						
	Total	\$	92,377	\$ 91,847	\$ -	\$ 213	\$ 317			

### AGING OF ACCOUNTS RECEIVABLE [5]

### in \$ thousands

\$ 1 0.00							
Month	Feb-21	Mar-21	Apr-21	May-21	Jun-21	Jul-21	
0-30	\$ 13,000	\$ 10,475	\$ 11,796	\$ 12,732	\$ 15,898	\$ 11,055	
31-60	4,686	9,461	4,686	5,443	6,509	9,292	
61-90	5,130	2,111	2,243	564	1,274	963	
91+	18,071	16,500	12,876	10,560	9,312	9,332	
Total	\$ 40,887	\$ 38,548	\$ 31,602	\$ 29,298	\$ 32,993	\$ 30,642	

### Notes:

- [1] Excludes the Trade Accounts Payable Clearing Account
- [2] \$170k of JIB and transport invoices not yet reconciled, \$203K related to retained professional fees pending approval
- [3] Related to \$296k of JIB and transport invoices not yet reconciled
- [4] \$2.9 million related to postpetition insurance/surety premium renewals related to prepetition contracts, \$3.6 million of JIB and transport invoices not yet reconciled, and \$27K of IT subscription renewals the Company is in the process of evaluating
- [5] Excludes operating revenues receivable and other accounts receivable. The operating revenues receivable account reflects 2 months of estimated accrued receivables for the Company's operating and non-operating interests. Other accounts receivable primarily includes operating expenses incurred by the Company that have not yet been charged to expense or capital, or billed to working interest parties.

Case Name: FIELDWOOD ENERGY LLC, et al.											August 3, 202	0	
Case Number: 20-33948			=										
Month: July 2021			<del>-</del> -										
				64611	4.000 INT DE								
In \$ thousands				CASH	ACCOUNT RE	CONCILIATION							
III y tilousullus							Escrow	Escrow					
					Bankruptcy-		Account -	Account -	FINCO				
					Related	Restricted Cash	Fieldwood	Fieldwood	Collections	FWE EE	Deposits -		
Account Type	0	perating	Revenue	FSA	Utilities	Trust "A"	Energy LLC	Energy LLC	Account	RELIEF FUND	Long Term [1]		Total
						Wilmington			Deutsche				
Bank Name	Ca	apital One	Capital One	Capital One	Capital One	Trust	US Bank	J.P. Morgan	Bank		N/A		
Account Number		x2209	x4666	x2306	x0534	x5000	x6000	x5624	x2558	x8297	N/A		
Bank Balance	\$	47,619	\$ 74,892	\$ -	\$ 342	\$ 238,493	\$ 792	\$ 8,250	\$ -	\$ 5	\$ 6,144	\$	376,538
Plus: Deposits in Transit		-		-	-	-	-	0	-	-	-	1	0
Less: Outstanding Checks		(1,128)	(676)	(0)	-	-	-	-	-	-	-	1	(1,804)
Book Balance	\$	46,492	\$ 74,216	\$ (0)	\$ 342	\$ 238,493	\$ 792	\$ 8,250	\$ -	\$ 5	\$ 6,144	\$	374,734
Beginning Cash Balance (Per Books)	\$	34,604	\$ 93,421	\$ -	\$ 342	\$ 238,492	\$ 792	\$ 8,250	\$ -	\$ 5	\$ 6,144	\$	382,051
Plus: Receipts		12,767	95,357	-	-	1	0	0	-	-	-		108,125
Transfers Between Accounts		(10)	-	10	-	-	-	-	-	-	-		-
Less: Disbursements		(870)	(114,562)	(10)	-	-	-	-	-	-	-		(115,442

342 \$

238,493 \$

792 \$

8,250 \$

6,144

374,734

## Notes:

Ending Cash (Per Books)

74,216 \$

46,492 \$

<sup>[1]</sup> Reflects long-term deposits the Company has made with primarily pipeline companies as a requirement of conducting business with these companies